



November 28, 2006

2006-1776

Mr. Charles Terreni
Chief Clerk and Administrator
Public Service Commission
of South Carolina
Post Office Box 11649
Columbia, SC 29211

Mr. Dan Arnett
Chief of Staff
Office of Regulatory Staff
of South Carolina
Post Office Box 11263
Columbia, SC 29211

Dear Mr. Terreni and Mr. Arnett:

Enclosed please find the Quarterly Report for South Carolina Pipeline Corporation for the period ended September 30, 2006.

Please acknowledge receipt of this filing by date stamping and returning a copy of this letter in the enclosed self-addressed, stamped envelope.

If you have any questions concerning these reports, please do not hesitate to call.

Sincerely,

George Fasano, Jr.
Senior Vice President, Rates and Regulatory Affairs

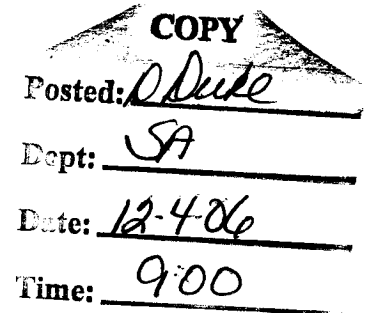
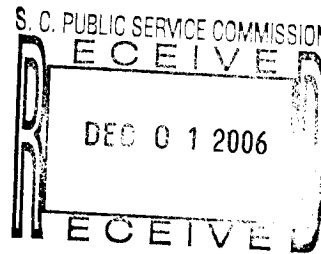
GF/ccs

cc: Tom Ellison
John Flitter
Carey Flynt

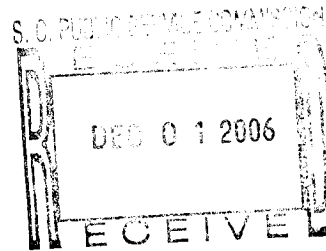
Enclosures as indicated

183050
George Fasano, Jr.
Senior Vice President & Assistant Treasurer

gfasano@scana.com



CERTIFICATION



I, William B. Timmerman, state and attest, under penalty of perjury, that the attached Quarterly Report of is filed on behalf of South Carolina Pipeline Corporation as required by the Public Service Commission of South Carolina; That I have reviewed said report and, in the exercise of due diligence, have made reasonable inquiry into the accuracy of the information and representations provided therein; and that, to the best of my knowledge, information, and belief, all information contained therein is accurate and true and contains no false, fictitious, fraudulent or misleading statements; that no material information or fact has been knowingly omitted or misstated therein, and that all information contained therein has been prepared and presented in accordance with all applicable South Carolina general statutes, Commission rules and regulations, and applicable Commission Orders. Any violation of this Certification may result in the Commission initiating a formal earnings review proceeding.

A handwritten signature in black ink, appearing to read "W.B. Timmerman".

Signature of Chief Executive Officer

William B. Timmerman

Typed or Printed Name of Person Signing

Chairman of the Board, Chief Executive Officer
Title

November 27, 2006

Date Signed

Subscribed and Sworn to me on this 27th day of November, 2006.

A handwritten signature in black ink, appearing to read "Jacquelyn G. Gettle".

Notary Public

My Commission Expires: May 12, 2007

JACQUELYN G. GETTLE
Notary Public, South Carolina State at Large
My Commission Expires May 12, 2007

CERTIFICATION

I, Jimmy E. Addison, state and attest, under penalty of perjury, that the attached Quarterly Report is filed on behalf of South Carolina Pipeline Corporation as required by the Public Service Commission of South Carolina; That I have reviewed said report and, in the exercise of due diligence, have made reasonable inquiry into the accuracy of the information and representations provided therein; and that, to the best of my knowledge, information, and belief, all information contained therein is accurate and true and contains no false, fictitious, fraudulent or misleading statements; that no material information or fact has been knowingly omitted or misstated therein, and that all information contained therein has been prepared and presented in accordance with all applicable South Carolina general statutes, Commission rules and regulations, and applicable Commission Orders. Any violation of this Certification may result in the Commission initiating a formal earnings review proceeding.



Signature of Chief Financial Officer

Jimmy E. Addison

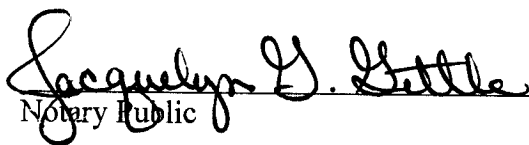
Typed or Printed Name of Person Signing

Sr. Vice President and Chief Financial Officer
Title

November 27, 2006

Date Signed

Subscribed and Sworn to me on this 27th day of November, 2006.



Notary Public

My Commission Expires: May 12, 2007

JACQUELYN G. GETTLE
Notary Public, South Carolina State at Large
My Commission Expires May 12, 2007

SOUTH CAROLINA PIPELINE CORPORATION
OPERATING EXPERIENCE - TOTAL GAS OPERATIONS
12 MONTHS ENDED SEPTEMBER 30, 2006

<u>DESCRIPTION</u>	<u>REGULATORY PER BOOKS COL. A</u>	<u>ACCOUNTING & PRO FORMA ADJUSTMENTS COL. B</u>	<u>ADJUSTED OPERATIONS COL. C</u>
Total Revenues	687,785,835		687,785,835
Cost of Gas	(631,090,089)		(631,090,089)
<u>OPERATING MARGINS</u>	<u>56,695,746</u>	<u>553,970</u>	<u>57,249,716</u>
<u>OPERATING EXPENSES</u>			
Other O&M Expenses	19,264,669	959,709	20,224,378
Deprec. & Amort. Expenses	6,745,852	77,145	6,822,997
Taxes Other Than Income	5,197,206	203,090	5,400,296
Income Taxes			
State	577,557	(35,189)	542,368
Federal	5,789,369	(234,005)	5,555,364
Def. Inc. Taxes (Net)	1,992,624		1,992,624
Invest. Tax Cr. (Net)	(54,400)		(54,400)
Total Operating Expenses	39,512,876	970,750	40,483,626
Operating Return	17,182,870	(416,780)	16,766,090
AFUDC	358,905	(358,905)	0
Total Income For Return	<u>17,541,775</u>	<u>(775,685)</u>	<u>16,766,090</u>
<u>RATE BASE</u>			
Gross Plant in Service	281,343,192	12,610,951	293,954,143
Reserve for Depre.	123,452,836	(1,055,524)	122,397,312
Net Plant	157,890,356	13,666,475	171,556,831
CWIP	13,093,408	(13,093,408)	(0)
Materials & Supplies	64,804,945	(8,562)	64,796,383
Working Capital	683,232	119,964	803,195
Net Deferred Debits / Credits	(2,360,110)	0	(2,360,110)
Accumulated Def. Taxes	(30,649,517)		(30,649,517)
Original Cost Rate Base	203,462,313	684,469	204,146,782
Acquisition Adj.	20,190,037		20,190,037
Total Rate Base	<u>223,652,350</u>	<u>684,469</u>	<u>224,336,819</u>
 RATE OF RETURN	 7.84%		 7.47%
RETURN ON EQUITY	9.87%		9.18%

SOUTH CAROLINA PIPELINE CORPORATION
ACCOUNTING & PRO FORMA ADJUSTMENTS - TOTAL
FOR 12 MONTHS ENDING SEPTEMBER 30, 2006

ADJ #	DESCRIPTION	REVENUES	O & M EXPENSES	DEPR & AMORT. EXPENSE	TAXES OTHER THAN INCOME	STATE INCOME TAX @ 5.0%	FEDERAL INCOME TAX @ 35%	PLANT IN SERVICE	CWIP	ACCUM. DEPR.	WORKING CAPITAL	MATERIALS & SUPPLIES
1	ANNUALIZE WAGE INCREASE		959,709	77,145	129,683	(54,470)	(362,223)	13,093,408		77,145		
2	ADJ DEPRECIATION EXP & RES.					(3,857)	(25,651)	(482,457)				
3	ADJ PROPERTY TAXES				73,407	(3,670)	(24,408)					
4	ANNUALIZE INTEREST EXP					(890)	(5,918)					
5	CWIP CLOSED TO PLANT							13,093,408	(13,093,408)	(1,132,669)	119,964	(8,562)
6	RETIREMENTS, SAL. & REM. COSTS											
7	WORKING CAPITAL @ 1/8											
8	MATERIALS & SUPPLIES											
9	MARGINS - RESALE	553,970				27,698	184,195					
		553,970	959,709	77,145	203,090	(35,189)	(234,005)	12,610,951	(13,093,408)	(1,055,524)	119,964	(8,562)

SOUTH CAROLINA PIPELINE CORPORATION
OPERATING EXPERIENCE - RESALE GAS OPERATIONS
12 MONTHS ENDED SEPTEMBER 30, 2006

<u>DESCRIPTION</u>	<u>REGULATORY PER BOOKS COL. A</u>	<u>ACCOUNTING & PRO FORMA ADJUSTMENTS COL. B</u>	<u>TOTAL ADJUSTED OPERATIONS COL. C</u>
<u>OPERATING MARGINS (1)</u>	<u>21,861,415</u>	<u>553,970</u>	<u>22,415,385</u>
<u>OPERATING EXPENSES</u>			
Other O&M Expenses	11,200,519	563,399	11,763,918
Deprec. & Amort. Expenses	4,230,477	39,880	4,270,357
Taxes Other Than Income	3,017,168	126,020	3,143,188
Income Taxes			
State	(170,456)	(9,316)	(179,772)
Federal	(522,713)	(61,952)	(584,665)
Def. Inc. Taxes (Net)	1,181,697		1,181,697
Invest. Tax Cr. (Net)	(32,261)		(32,261)
Total Operating Expenses	<u>18,904,430</u>	<u>658,031</u>	<u>19,562,461</u>
Operating Return	2,956,985	(104,061)	2,852,924
AFUDC	<u>212,843</u>	<u>(212,843)</u>	<u>0</u>
Total Income For Return	<u><u>3,169,828</u></u>	<u><u>(316,904)</u></u>	<u><u>2,852,924</u></u>
<u>RATE BASE</u>			
Gross Plant in Service	177,799,743	7,828,970	185,628,713
Reserve for Depre.	<u>79,885,230</u>	<u>(398,375)</u>	<u>79,486,855</u>
Net Plant	97,914,513	8,227,345	106,141,858
CWIP	8,167,832	(8,167,832)	0
Materials & Supplies	52,547,023	(6,942)	52,540,081
Working Capital	480,380	70,425	550,805
Net Deferred Debits / Credits	(1,385,507)	0	(1,385,507)
Accumulated Def. Taxes	<u>(19,590,207)</u>		<u>(19,590,207)</u>
Original Cost Rate Base	<u>138,134,034</u>	<u>122,996</u>	<u>138,257,030</u>
Acquisition Adj.	0		0
Total Rate Base	<u><u>138,134,034</u></u>	<u><u>122,996</u></u>	<u><u>138,257,030</u></u>
 RATE OF RETURN	 2.29%		 2.06%
RETURN ON EQUITY	-0.59%		-1.02%

(1) Resale operating margins includes Resale Firm Transportation in the amount of \$4,336,224 in COL. A and \$4,626,562 in COL. C.

SOUTH CAROLINA PIPELINE CORPORATION
ACCOUNTING & PRO FORMA ADJUSTMENTS - RESALE
FOR 12 MONTHS ENDING SEPTEMBER 30, 2006

ADJ. #	DESCRIPTION	REVENUES	O & M EXPENSES	DEPR & AMORT. EXPENSE	TAXES OTHER THAN INCOME	STATE INCOME TAX @ 5.0%	FEDERAL INCOME TAX @ 35%	PLANT IN SERVICE	CWIP	ACCUM. DEPR.	WORKING CAPITAL	MATERIALS & SUPPLIES
1	ANNUALIZE WAGE INCREASE		563,399		76,131	(31,976)	(212,644)					
2	ADJ DEPRECIATION EXP & RES.			39,880		(1,994)	(13,260)			39,880		
3	ADJ PROPERTY TAXES				49,889	(2,494)	(16,588)					
4	ANNUALIZE INTEREST EXP					(550)	(3,655)					
5	CWP CLOSED TO PLANT							8,167,832	(8,167,832)	(438,255)	70,425	(6,942)
6	RETIREMENTS, SAL. & REM. COSTS							(338,861)				
7	WORKING CAPITAL @ 1/8											
8	MATERIALS & SUPPLIES											
9	MARGINS - RESALE	553,970				27,698	184,195					
		553,970	563,399	39,880	126,020	(9,316)	(61,952)	7,828,970	(8,167,832)	(398,375)	70,425	(6,942)

SOUTH CAROLINA PIPELINE CORPORATION
OPERATING EXPERIENCE - INDUSTRIAL GAS OPERATIONS
12 MONTHS ENDED SEPTEMBER 30, 2006

<u>DESCRIPTION</u>	<u>REGULATORY PER BOOKS COL. A</u>	<u>ACCOUNTING & PRO FORMA ADJUSTMENTS COL. B</u>	<u>TOTAL ADJUSTED OPERATIONS COL. C</u>
<u>OPERATING MARGINS (1) (2)</u>	<u>34,834,331</u>	<u>0</u>	<u>34,834,331</u>
<u>OPERATING EXPENSES</u>			
Other O&M Expenses	8,064,150	396,310	8,460,460
Deprec. & Amort. Expenses	2,515,374	37,265	2,552,639
Taxes Other Than Income	2,180,038	77,071	2,257,109
Income Taxes			
State	748,013	(25,873)	722,140
Federal	6,312,082	(172,053)	6,140,029
Def. Inc. Taxes (Net)	810,927		810,927
Invest. Tax Cr. (Net)	(22,139)		(22,139)
Total Operating Expenses	<u>20,608,446</u>	<u>312,720</u>	<u>20,921,166</u>
Operating Return	14,225,885	(312,720)	13,913,165
AFUDC	<u>146,061</u>	<u>(146,061)</u>	<u>0</u>
Total Income For Return	<u><u>14,371,947</u></u>	<u><u>(458,781)</u></u>	<u><u>13,913,165</u></u>
<u>RATE BASE</u>			
Gross Plant in Service	103,543,449	4,781,980	108,325,429
Reserve for Depre.	<u>43,567,606</u>	<u>(657,149)</u>	<u>42,910,457</u>
Net Plant	59,975,843	5,439,129	65,414,972
CWIP	4,925,576	(4,925,576)	(0)
Materials & Supplies	12,257,922	(1,619)	12,256,303
Working Capital	202,852	49,539	252,391
Net Deferred Debits / Credits	(974,603)	0	(974,603)
Accumulated Def. Taxes	<u>(11,059,310)</u>		<u>(11,059,310)</u>
Original Cost Rate Base	<u>65,328,279</u>	<u>561,473</u>	<u>65,889,752</u>
Acquisition Adj.	<u>20,190,037</u>		<u>20,190,037</u>
Total Rate Base	<u><u>85,518,316</u></u>	<u><u>561,473</u></u>	<u><u>86,079,789</u></u>
 RATE OF RETURN	 16.81%		 16.16%
RETURN ON EQUITY	26.78%		25.56%

- (1) Industrial operating margins (COL. A & C) includes transportation revenue of industrial customers served by sale for resale customers in the amount of \$ 775,833.
- (2) Industrial operating margins (COL. A & C) includes firm transportation revenue for a customer currently subject to bankruptcy proceedings.

SOUTH CAROLINA PIPELINE CORPORATION
ACCOUNTING & PRO FORMA ADJUSTMENTS - INDUSTRIAL
FOR 12 MONTHS ENDING SEPTEMBER 30, 2006

ADJ. #	DESCRIPTION	REVENUES	O & M EXPENSES	DEPRE. & AMORT. EXPENSE	TAXES OTHER THAN INCOME	STATE INCOME TAX @ 5.0%	FEDERAL INCOME TAX @ 35%	PLANT IN SERVICE	CWIP	ACCUM. DEPR.	WORKING CAPITAL	MATERIALS & SUPPLIES
1	ANNUALIZE WAGE INCREASE		396,310	37,265	53,553	(22,493)	(149,579)					
2	ADJ DEPRECIATION EXP & RES.					(1,863)	(12,391)			37,265		
3	ADJ PROPERTY TAXES				23,518	(1,176)	(7,820)					
4	ANNUALIZE INTEREST EXP					(340)	(2,263)					
5	CWIP CLOSED TO PLANT							4,925,576	(4,925,576)			
6	RETIREMENTS, SAL. & REM. COSTS							(143,596)		(694,414)	49,539	(1,619)
7	WORKING CAPITAL @ 1/8											
8	MATERIALS & SUPPLIES											
9	MARGINS - RESALE											
		0	396,310	37,265	77,071	(25,873)	(172,053)	4,781,980	(4,925,576)	(657,149)	49,539	(1,619)

SOUTH CAROLINA PIPELINE CORPORATION
CAPITALIZATION
12 MONTHS ENDED SEPTEMBER 30, 2006

<u>Total Gas</u>	<u>Capitalization</u> \$	<u>Ratio</u> %	<u>Embedded Cost/Rate</u> %	<u>Overall Cost/Rate</u> %
Long Term Debt	108,750,000	46.94	5.54%	2.60
Preferred Stock	0	0.00	0.00	0.00
Common Equity	122,914,187	53.06	9.18%	4.87
Total	<u>231,664,187</u>	<u>100.00</u>		<u>7.47</u>

<u>Sale For Resale</u>	<u>Capitalization</u> \$	<u>Ratio</u> %	<u>Embedded Cost/Rate</u> %	<u>Overall Cost/Rate</u> %
Long Term Debt	108,750,000	46.94	5.54%	2.60
Preferred Stock	0	0.00	0.00	0.00
Common Equity	122,914,187	53.06	-1.02%	-0.54
Total	<u>231,664,187</u>	<u>100.00</u>		<u>2.06</u>

EXHIBIT B

SOUTH CAROLINA PIPELINE CORPORATION

Earnings per share are calculated based on average shares outstanding of parent company, SCANA Corporation and Companies, and represents South Carolina Pipeline Corporation's contribution to the parents overall earnings.

	12 Months ended September 30, 2006 \$ 000'S	
Net Income After Div. of Pref. Stock	\$	12,842
Earnings Per Share	\$	0.11
Avg. Number of Shares Outstanding		115,292

SOUTH CAROLINA PIPELINE CORPORATION
 RATIO OF EARNINGS TO FIXED CHARGES (1)
 FOR 12 MONTHS ENDING SEPTEMBER 30, 2006

Line No.		<u>\$ 000's</u>
1	Earnings	
2	Net Income	\$ 12,842
3	Prov. for Federal & State Income Tax	8,285
4	Total Fixed Charges, as Below	<u>5,344</u>
5	Total Earnings	<u><u>26,471</u></u>
6	Fixed Charges	
7	Interest on Long term debt	6,112
8	Other Interest	\$ (768)
9	Amort. of Debt Prem.- Discount & Exp (Net)	0
10	1/3 Rental Charged to Operating Exp.	<u>0</u>
11	Total Fixed Charges	<u><u>5,344</u></u>
12	Ratio of Earnings to Fixed Charges	4.95
13	(1) SEC Coverage	

South Carolina Pipeline Corporation
Working Capital
For the Twelve Months Ended September 30, 2006

Exhibit D

	<u>Regulatory Per Books</u>	<u>Accounting & Pro Forma Adjustments</u>	<u>Total Adjusted Operations</u>
Total Working Capital:			
Working Cash	2,408,084	119,964	2,528,048
Minimum Bank Balance	902,922	-	902,922
Prepayments	<u>1,115,824</u>	<u>-</u>	<u>1,115,824</u>
Total Investor Advanced Funds	4,426,830	119,964	4,546,793
Less: Customer Deposits	(203,900)	-	(203,900)
Average Tax Accruals	<u>(3,539,698)</u>	<u>-</u>	<u>(3,539,698)</u>
Total Working Capital	<u>683,232</u>	<u>119,964</u>	<u>803,195</u>
Resale Working Capital:			
Working Cash	1,400,065	70,425	1,470,490
Minimum Bank Balance	570,617	-	570,617
Prepayments	<u>704,815</u>	<u>-</u>	<u>704,815</u>
Total Investor Advanced Funds	2,675,497	70,425	2,745,922
Less: Customer Deposits	-	-	-
Average Tax Accruals	<u>(2,195,117)</u>	<u>-</u>	<u>(2,195,117)</u>
Working Capital - Resale	<u>480,380</u>	<u>70,425</u>	<u>550,805</u>
Industrial Working Capital:			
Working Cash	1,008,019	49,539	1,057,558
Minimum Bank Balance	332,305	-	332,305
Prepayments	<u>411,009</u>	<u>-</u>	<u>411,009</u>
Total Investor Advanced Funds	1,751,333	49,539	1,800,872
Less: Customer Deposits	(203,900)	-	(203,900)
Average Tax Accruals	<u>(1,344,581)</u>	<u>-</u>	<u>(1,344,581)</u>
Working Capital - Industrial	<u>202,852</u>	<u>49,539</u>	<u>252,391</u>